NATIONAL POTASH COMITON NAVAL 1-20 S16-T17N-R26E, Apache County 1-20

NATIONAL POTASH CONTINUE 1-29

•	
	County apache
	Area 18 mi. D. of Navajo
	Lease No.
Name <u>National Potach Co, Well #)</u>	
Togetion Sec // Two /7N Range	265 Footage 330 FSL ;330FEL
Elev 5780 Gr 5765 KB Date 5-7-64	
Contractor Scott Brow Drilling Co	- albiguegue
Casing Size Depth Cement	Drilled by Rotary Cable Tool
7" 8 3K.B. None	Production Horizon
442" 133/K.B. None	Initial Production DAA
REMARKS Drilled for Potash	only
7 op Coconino 960	' De Smale description
" Salt 1336	
74000 7336	
Elec Logs	Sample Log X
Applic. Plugging Completion	Sample Descript.
Applic. Plugging Completion to Plug Record Report	960 Sample Set 7-2031, P-1347
1	Core Analysis
	DSTs
Water well accepted by	
<u> 1985 - Britania Bri</u>	
Bond Co.	
& No.	
Bond Am't \$ Cancelled	Date
Filing Receipt Dated	Well Book Plat Book
API No. 02-001-05347 Loc. Plat	Dedication
	**************************************
Permit Number Nove Date 1	ssued#1-29
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							DESC	CRIPT	ION OF	WELL AN	D LE	ASE							
Operat	or									Address									
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		18 m	i.S.	of N	ava	jo, A	rizor	na						16	≻17N	-26E			
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DETAIL OF FORMATIONS PENETRAL

Formation	Тор	Bottom	Description*
	1		
Coconino Top of salt	960 1336	1240	
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		·*	
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<sup>\*</sup> Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

## INSTRUCTIONS:

Attach drillers log or other acceptablee log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. P+7

TRAIL )

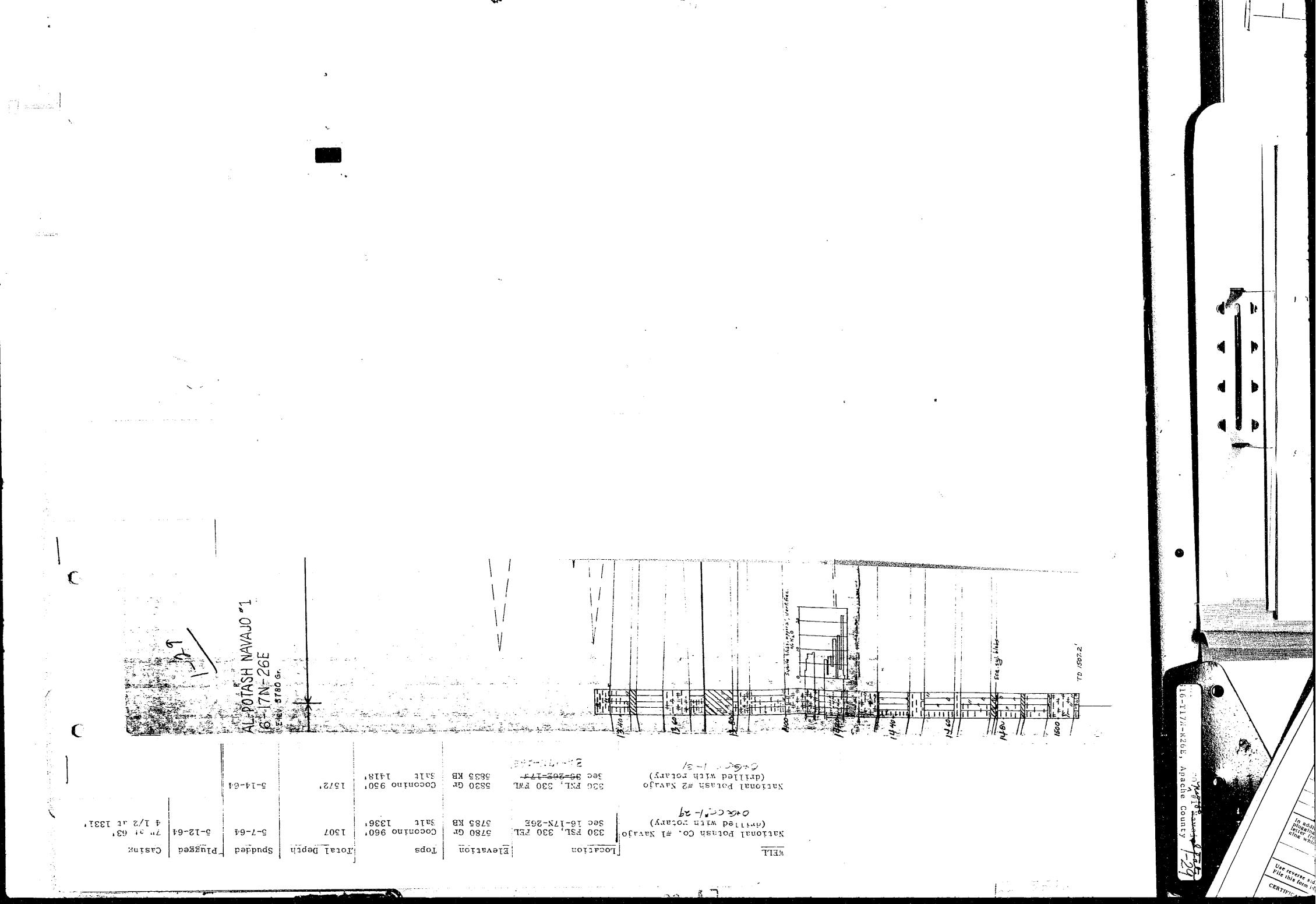
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1331 1331 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Casing 7" at 4 1/2		
Plugged 5-12-64		129
Spudded 5-7-64	5-14-64	AL-POTASH NAVAJO 1 16-17N-26E
Total Depth	15/21	
Tops Coconino 960' Salt 1336'	Coconino 950' Salt 1418'	
Elevation 5780 Gr 5785 KB	5830 Gr 5835 KB	
Location 330 FSL, 330 FEL Sec 16-17N-26E	330 FNL, 330 FWL Sec <del>36-261-174</del> 34-191-28	
National Potash Co. #1 Navajo	National Potash #2 Navajo (drilled with rotary)	Jaco to the time of the state o

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PLUGGING RECORD Address Carlsbad, New Mexico National Potash Co. Field & Reservoir Well No. Name of Lease Black Mesa Sec-Twp-Rge or Block & Survey Location of Well 16-17N-R26E Apache 18 mi. S. of Navajo, Arizona Character of well at completion (initial production):
Oil (bbls/day) | Gas (MCF/day) Application to drill this well was filed in name of Has this well ever produced oil or gas Dry? Oil (bbls/day) No Total depth Scott Bros. Amount well producing when plugged:
Oli (bbls/day) | Gas (MCF/day) Date plugged: Water (bbls./day) 1507 May 12, 1964 Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement. Depth interval of each formation Fluid content of each formation Name of each formation con-taining oil or gas. Indicate which formation open to well-bore at time of plugging 1507-1331-15 sks Cement Drilled for 1330- 960 25 sks.Cement potash only 0 ? sks.Cement CASING RECORD Give depth and method of parting casing (ahot, ripped etc) Put in well (ft.) Pulled out (ft.) Left in well (ft.) Packers and shoes Size pipe 0 63 63 1331 4 1/2" 1331

Name Address Direction from this well:

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

Use reverse side for additional detail
File this form in duplicate with the State of Arizona Oil & Gas Conservation Commission

Was well filled with mud-laden fiuld, according to regulations?

Fire this form in applicate with me state of the state of

report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

May 14, 1964

CONS. COMM.

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Indicate deepest formation containing fresh water.

Form No. P-15

Plugging Record File two copies

1-29

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NATIONAL NAVAJO NO. 1

DATA SHEET

Hole: National Navajo No. 1

Location: Sec. 16, T-17N., R-26E. - 330' N. and 330' W. of S.E. corner Approx. 18 miles south of Navajo, Arizona.

Elevation: Ground 5780 KB 5785

Dates: Spudded May 7, 1964 Completed Drilling May 11, Completed plugging May 12.

Contractors: Surveying - Lacy C. Greer Engineering Co. - Holbrook
Drilling - Scott Bros. Drilling Co. - Albuquerque, New Mex.

Core Logging - A. A. Gustafson - Port Sulphur, La. Gamma Ray Logging - None

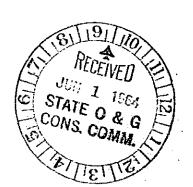
Drilling: Rig - Gardner Denver 2500

Rotary rock bit to 1331 - Dia. bit to 1507 Hole - 8 3/h<sup>n</sup> to 63' K.B. - 7" to 1331' K.B.

Casing - set 7" at 63' - 4 1/2" at 1331. Recovery 100%. Core - Recovery 100% - Size 1 7/8" Cored with diesel

oil, and wire line with 10' barrel.

Abandonment: Hole plugged 1507 to 1331 with 15 sks. cement 1300 to 960 with 25 sks. cement 60 to 0 with cement



NATIONAL NAVAJO NO. 1

	From	To	Ft.	S. COMM.
	0	50		SAND - buff
	50	60		SAND - and shale
	. 60	160		SHALE - red and brown - few chert chunks
	160	250		SHALE - red and brown and light gray - few chert chunks
	250	350		SHALE - red and brown with buff sand layers
	350	380		SAND - and brown shale
	380	<i>6</i> 00		SHALE - brown and gray with chert particles
	600	700		SHALE - red, brown, gray, cream - few white chert specks
	700	800		SHALE - red, brown, gray, cream - few white chert specks
Top Coconin	800	900		SHALE - red, brown, gray, cream - few white chert specks
Coco.	900	960		SHALE - red, brown, gray, cream - few white chert specks
700 960	960	1000		SHALE - red, brown, gray, cream - small amounts of buff
	<del>-7</del> 7			sand at 960. Lost circulation at 960
	1000	104C		SANDSTONE - Samples mostly shale - 5% sandstone
	1040	1060		No Samples - Regained complete circulation 1040
	1060	1240		SANDSTONE - buff and red Samples mostly shale - 5% sandstone a few quartz pieces
	1240	1300		SHALE - dark gray
• .	1300	1328		SHALE - limey with some anhydrite and gypsum. Lost,
				circulation. Casing set at 1328 in heavy mud. No cementing.

Ft. 1331 5.21 SHALE - brown with gray anhydrite stringers 1336.2 7.5 HALITE - clear, med. grained - 50% brown shale at top 1336.2 1343.7 decreasing to 5% at bottom - some gray anhyd. inclusions bottom 21. 2.3 ANHYDRITE - light gray 1343.7 1346 5.8 HALITE - clear, med. grained -1351.8 1346 top to 5% bottom 1351.8 1355.8 1355.8 1356.0 1356.0 1356.1 1356.1 1365.0 1365 1370.5 k.O HALITE - clear - med. grained 0.2 ANHYDRITE - with halite and br. shale HALITE - with some red sylvite. 0.1 SHALE - brown 5% cl. halite at top to 50% at bottom 8.9 5.5 HALITE - cl. med. grained 30% br. shale incl. 1370.5 1380.4 10.1 ANHYDRITE - gray bottom 5.5 ft. mottled with halite. Oil seeps into porous crystal faces and gives dark color. 1.9 HALITE - cl. med. grained. Few anhyd. and br. shale 1380.4 1382.3 incl. 1382.3 1386.5 4.2 SHALE - br. halite 25% - 50 med. grained shale incl.

1.27

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National Navajo No. 1 (cont.)

From To Ft.

1386.5 1399.1 12.6 HALITE - cl. med. to coarse grained. br. shale 40% top decreasing to 5% bottom. Few anhyd. incl. Annydrite stringers bottom 3 inches.

8.8 SHALE - br. - halite 20%. Few red and white sylvite 1399.1 1407.9 blebs top 2 ft. - from 1h00 - 1h02 - verticle

salt break with syl. blebs 1407.9 1411.2 3.3 SHALE - br. - Numerous red sylvite blebs. Anhy. stringer

Sample No.	K20	Water Insol	Avg.
1. 0.4	2.14	14.39	William Company
2. 0.7	6.40	29.24)	2.91
3. 1.9	8.18	11.82	7.8 K20
4. 0.3	8.77	28.88)	17.8 Insol.

1411.2 1412.9 1.7 SHALE - br. - Few red and white syl. blebs 2.8 HALITE - Cl. to orange. br. shale incl. at top 1412.9 1415.7 scattered red syl. blebs

1415.7 1422.8 7.1 HALITE - Cl. anhydrite stringers. Numerous red and milky syl. blebs. br. shale incl. in bottom 3 ft.

Sample No.	<u>K<sub>2</sub>0</u>	Water Insol	Avg.
5. 0.8	6.69	3.26	***********
6. 0.6	1.19	15.23	
7. 1.0. 3	7.50	.54	
. 8. 0.9	4.19	•39	
9. 1.0	14.07	2.08	
10. 0.4	0.56	10.69	3.31
11. 0.5	15.33	3.38	11.45 K20
12. U.8	2.89	10.62	5.38 Insol.
13. 0.6	22.52	2.31	7.70 HISOT.
14. 0.5	1.24	1.98	

1422.8 1427.8 5.0 HALITE - med. grained - orange - anhyd. incl. numerous br. snale incl. top 6" syl. blebs top 3 in.

1427.8 1434.4 6.6 SHALE - br. halite 20% Few anhyd. incl.

1434.4 1445.2 10.8 HALITE - Cl. med. grained - anhydrite stringer top and bottom - br. shale incl. 5%.

1445.2 1451.0 5.8 SHALE - br. - bottom foot br. and gray halite 20%

1451.0 1461.9 10.9 HALITE - cl. med. grained - 5% br. shale inc. Few anhyd. blebs.

1461.9 1464.3 2.4 SHALE - brown

1464.3 1467.5 3.2 HALITE - brown shale incl.

1467.5 1475.2 7.7 HALITE - med. to coarse grained clear. Br. shale and anhyd.incl.

STATE O & G

CONS. COMM

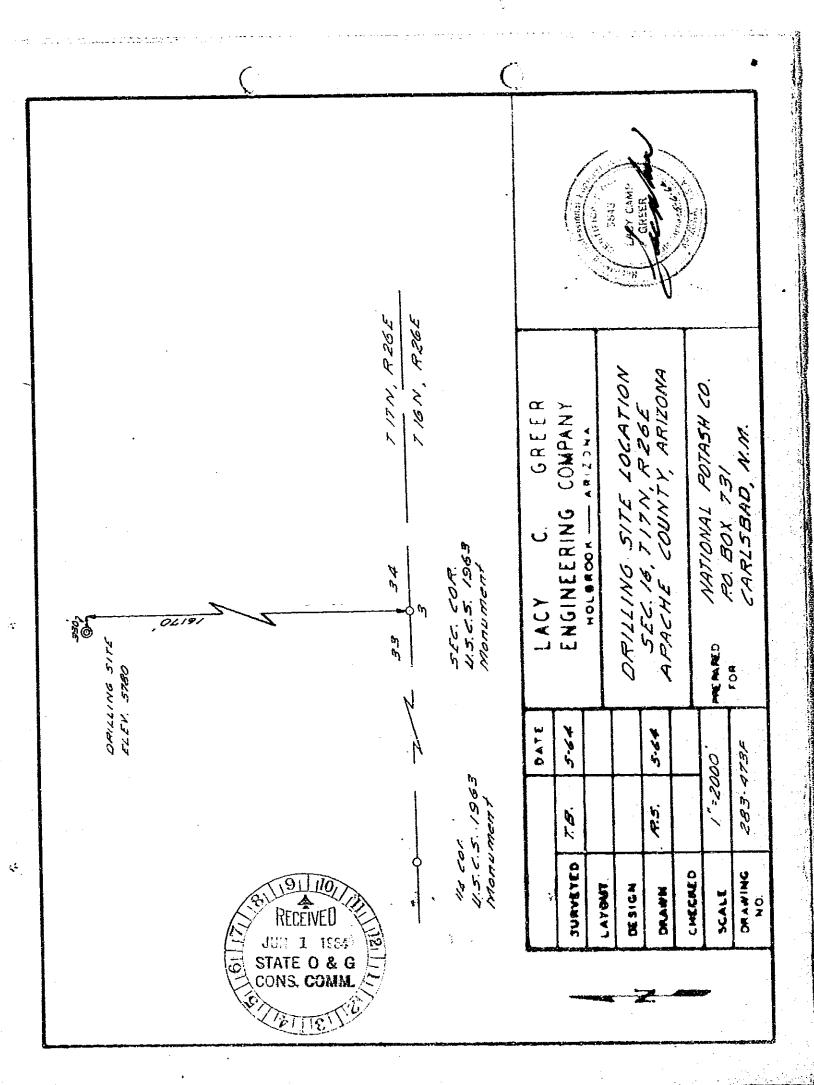
National Navajo No. 1 (cont.)

From	To	Ft.	TO WIM
1475.2 1476.9 1477.9	Щ77.9	1.0 8.3	ANHYDRITE - gray - salt incl.  SHALE - br. scattered white sylv. blebs and halite  HALITE - cl. coarse grained br. shale incl anhydrite  stringers
1486.2			ANHYDRITE - gray - halite layers - bottom 4" massive
			HALITE - clear to orange - br. shale inc anhyd.  blebs and stringers. Top foot 30% shale br  Bottom foot gray anhyd. stringers and incl.  numerous.
			SHALE - br. Some gray shale and anhyd. Halite coarse grained.
1505.7	1507.2	1.5	HALITE - cl. med. grained - br. shale and gray anhyd. incl. Box 18 - Bottom of hole Finished May 11, 19ch Logged by A. A. Chistafson

## SUMMARY

Top of salt 1336 ft. from rotary, 1331 from surface Top first KCl zone 1408 ft. - thickness 3.0 ft. Top second KCl zone 1416 - thickness 6 ft. Bottom of hole 1507.2 in halite

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September 22, 1965

Mr. Ben G. Messer Duval Corporation P.O. Box 38 Sahuarita, Arizona 85629

Dear Ben:

4 ...(14817)

When you were in the other day we overlooked the information we had in our files on the two tests made by National Potash Company.

Thinking that you may have some interest in this information, we are enclosing a copy of everything filed with us.

As information comes in from other companies we will be pleased to forward copies to you.

Yours very truly,

John Bannister Executive Secretary ar enc

September 8, 1965

National Potash Company P.O. Box 731 Carlsbad, New Mexico 88220

## Contlemen:

Attached please find information recently furnished to us by Duval Corp., covering its drilling of some forty-four holes in search of potesh in Apache County.

As you recall, during the summer of 1964 your company was engaged in potech exploration in this area. Insanch as these holes penetrated the Shinarump and Coconino formations, both formations being of potential belium value, I spoke to your personnel engaged in this activity, asking that certain information be filed with this Commission. They felt that this could be done.

This letter is to request you to file information along the line of the information furnished by Buval. Duval has further promised that in the near future they will file copies of logs down to the salt so that the information most valuable to this Commission may be made available to the public.

Your cooperation with this endeavor will be greatly appreciated.

Yours very truly,

John Bannister Executive Scaretary mr enc

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NATIONAL POTASH COMPANY

P. O. BOX 731 CARLSBAD, NEW MEXICO

September 15, 1965

Mr. John Bannister Executive Secretary Oil & Gas Conservation Commission Phoenix, Arizona

Dear Mr. Bannister:

Enclosed please find letter which will probably be of assistance to you in acquiring the necessary information you requested of National Potash Company in your recent letter.

The logs of the two holes we drilled did not include formation names. Both the geologists employed by National, at the time of drilling, are no longer with this company. Since I am unfamiliar with the formations, I hesitate to distinguish the Shinarump and Coconico Formations by interpretation of our information.

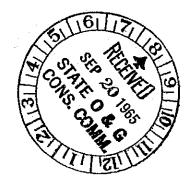
I suggest your Mr. Petty would be able to give you the requested information from data he possesses. If he hasn't sufficient data and you believe I could supply it, please do not hesitate to request it of me.

Sincerely,

National Potash Co.

Jack Bennett Mine Engineer

JB:ds Encl.



June 1, 1964

Mr. A. A. Gustafson Box 24 Port Sulphur, Louisiana

Re: National Potash Company Navajo No. 1 and No. 2 Potash Tests

Dear Mr. Gustafson:

I certainly thank you very much for the information furnished on the above captioned tests.

Attached find a copy of "Oil, Gas and Helium in Arizona" and a set of our Rules and Regulations.

If you or any of your friends are interested in any area in Arizona that we can help you with, please call on us. We look forward to your visiting us some time in the future.

Sincerely,

John K. Petty Petroleum Geologist

JKP:mkc Encl.

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## NATIONAL POTASH COMPANY

P. O. BOX 781 CARLSBAD, NEW MEXICO

May 28, 1964

Mr. John K. Petty Petroleum Geologist Oil and Gas Conservation Commission Phoenix, Arizona

Dear Mr. Petty:

COLLEGE TO

I am enclosing a copy of the completion form and plugging form, a copy of the drilling company's cementing record, logs of the formation above the salt and logs of the formation that was cored including analysis on samples analyzed; a plat of the hole location for National Navajo No. 1 and 2.

I enjoyed meeting you very much in Navajo and hope to see you again sometime. This completes all the information that we have on these holes. Any further correspondence you may have in regard to these holes should be addressed to Mr. T. G. Ferguson, President, National Potash Co., Box 731, Carlsbad, New Mexico. In case you should want to contact me, I can be reached at Box 24, Port Sulphur, La.

Another batch of the surface samples for Hole No. 1, which I had shipped to Carlsbad, will be forwarded to your lab at Farmington.

Very truly yours,

A. A. Gustafson

AAG:dc

STATE O & G CONS. COMM.